

Fields coloured in orange were not answered by respondent

Mondial Advisory	
Question	Response
1.Do you agree with the definitions of biogas, biomethane, renewable hydrogen and other renewable gases outlined in the paper in Section?	Yes
If not, what should they be?	
2.Do you agree with an initial focus on biomethane and renewable hydrogen?	Yes
If not, why not?	
3.Should the pilot be open to other renewable gases?	No
If so, which and why?	
4.Do you agree with the eligibility criteria proposed in Section 4?	
If not, why?	
5.Are there other eligibility criteria that should be included, and what would they achieve?	
6.Which technologies and production processes should be included in the pilot?	
7.What factors do you consider essential when defining best practice planning compliance and environmental management?	
8.Do you agree that only projects that displace network gas use should be eligible to participate in the pilot?	
If not, why not?	
9.Should behind the meter production and use projects without a network connection be able to participate in the pilot, and why?	
10.If behind the meter projects without network connection were eligible, how could metering and other verification activities be done?	
11.Are there any barriers to injecting renewable gas into the network in your jurisdiction that GreenPower should be aware of for the pilot?	

12. Do you agree with the proposed national network boundary approach allowing the sale of certificates across Australia?	
If not, why?3	
13. Do you agree with the pilot aligning eligible feedstocks with the ERF methodology?	
14. Should any other feedstocks be included? Which ones, and why?	
15. Do you see any risks of unintended consequences from incentivising anaerobic digestion of waste-derived feedstocks and landfill gas capture?	
If so, which risks and are there any risk mitigation options?	
16. Should the use of energy crops be permitted?	
Why or why not?	
17. If energy crops were eligible, what conditions and considerations would ensure these projects still adhere to the principles of Ecological Sustainable Development?	
18. Should methane produced using hydrogen methanation of the carbon dioxide in biogas be included?	
19. Do you agree that, for project assessment, the pilot should use the cradle to gate approach?	
Why or why not?4	
20. Do you agree with the definition of the gate being the gas network injection point?	
If not, why not and do you have a recommendation for what it should be instead?	
21. Are there any other LCA standards or requirements other than those outlined in Section 5 that should be considered?	
22. Should there be different requirements for biomethane and hydrogen projects?	
If so, what should they be?	
23. Do you agree that fugitive emissions from gas network pipelines are not considered in the projects LCA?	
If not, how should fugitive emissions be treated?	

24. Do you agree that producers must offset any emissions before a certificate can be created?	
If not, why?	
25. Should other carbon offsets other than ACCUs be permitted to offset upstream emissions?	
26. Do you agree that renewable gas no longer being available for its current use does not need to be assessed as part of a project's LCA?	
If not, why?	
27. Are there any schemes other than the CER's ERF methodology, the Australian Government's hydrogen GO scheme, and the Smart Energy Council's Zero Carbon Certification Scheme with which the pilot may interact?	
28. What linkages between these schemes and the pilot should be considered?	
29. What recognition by existing schemes is needed for the pilot to provide value for customers?	
30. What design elements of the pilot are most crucial for recognition by other programs and schemes?	
31. Do you agree with the proposed approaches in Section 7 for non-ERF and ERF projects?	
If not, which step should be changed and why?	
32. Do you agree that any displacement ACCUs should be surrendered before an RGC is created?	
If not, why not?	
33. Do you see any risks with the alternative approach of the displacement ACCU being surrendered at the same time as the RGC is surrendered?	
34. Do you agree with the decoupled approach being applied for the pilot?	
35. Please specify why you think one or the other is more suitable, and if any other options should be considered.	
36. Do you agree with the proposed approach of using an existing registry for the pilot?	
If not, why not?	

37.Is it important for customers to be able to access the registry and manage their own surrenders?	
38.Is there a particular registry functionality other than those mentioned in Section 8 of the paper that you think should be included in the pilot, and why?	
39.Do you agree with the proposed attributes listed in Section?	